

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2012
 Actual Data

Oklahoma Gas and Electric Company

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OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective month - dd - yyyy

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 82,682,750
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		90,809,598
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,259,657
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	17.265	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.439	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.332	0.332
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.066 Capped at weekly rate	0.047
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.150 Capped at weekly & daily rate	1.976

Rate Formula Template
Utilizing FERC Form 1 for the 12 months Ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2012
Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.					Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 185,118,186
12	REVENUE CREDITS	(Note A)	<u>Total</u>	<u>Allocator</u>	
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	<u>11,625,838</u>	DA 1.00000	\$ 11,625,838
15	Total Revenue Credits		<u>11,625,838</u>		\$ 11,625,838
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 173,492,349
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 82,682,750
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 90,809,598
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			18.17%
24	Monthly Rate	(ln 23 / 12)			1.51%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	((ln 16 - ln 92) / ln 46) x 100)			15.06%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			2.51%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>	
Line No.					
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,412,042,794	NA	
31	Transmission	(Worksheet K)	1,413,541,580	TP 0.92560	1,308,370,907
32	Distribution	(Worksheet K)	3,059,473,598	NA	
33	General Plant	(Worksheet K) (Note J)	277,351,455	W/S 0.06950	19,277,074
34	Intangible Plant	(Worksheet K) (Note V)	<u>39,146,994</u>	W/S 0.06950	<u>2,720,878</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	8,201,556,422		1,330,368,859
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.162209	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,533,452,797	NA	
39	Transmission	(Worksheet K)	381,790,324	TP 0.92560	353,384,265
40	Distribution	(Worksheet K)	986,227,114	NA	
41	General Plant	(Worksheet K) (Note J)	103,563,579	W/S 0.06950	7,198,097
42	Intangible Plant	(Worksheet K) (Note V)	<u>22,742,055</u>	W/S 0.06950	<u>1,580,667</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	3,027,775,869		362,163,029
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	1,878,589,997	NA	
46	Transmission	(ln 31 - ln 39)	1,031,751,256		954,986,642
47	Distribution	(ln 32 - ln 40)	2,073,246,484	NA	
48	General Plant	(ln 33 - ln 41)	173,787,877		12,078,977
49	Intangible Plant	(ln 34 - ln 42)	<u>16,404,939</u>		<u>1,140,211</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	5,173,780,553		968,205,830
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.187137	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,485,586,655)		(233,409,092)
55	Account No. 283	(Worksheet C)	(120,060,837)		(1,730,236)
56	Account No. 190	(Worksheet C)	425,713,175		43,715,690
57	Account No. 255	(Worksheet C)	(4,996,171)		-
58	Unfunded Reserves	(Worksheet N)	<u>(2,262,144)</u>	DA 1.00000	<u>(2,262,144)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,187,192,632)		(193,685,783)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	147,321,804	DA 1.00000	147,321,804
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	998,957	TP 0.92560	924,632
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	16,673,312		2,695,235
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	12,529,305	TP 0.92560	11,597,097
65	Prepayments (Account 165)	(Worksheet K)	<u>7,319,588</u>	GP 0.16221	<u>1,187,305</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	36,522,206		15,479,637
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	4,171,430,889		<u><u>938,246,121</u></u>

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	86,997,836		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	55,951,646		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	15,988,026		
71	Less Account 565	321.96.b (Note I)	904,819		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	14,153,345	TP 0.92560	13,100,304
74	Administrative and General	323.197.b (Note J)	124,475,080	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,863,059	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,322,624	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	90	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,604,932		
79	Less: PBOP amount included in Line 74	(Note T)	10,900,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	100,784,375	W/S 0.06950	7,004,931
81	Plus: Acct. 924	(In 75)	1,863,059	GP 0.16221	302,206
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,183,934	W/S 0.06950	290,801
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.06950	861,851
88	A & G Subtotal	(sum Ins 80 to 87)	119,231,368		8,459,789
89	Transmission Lease Payments	(Worksheet D)	1,785	DA 1.00000	1,785
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	133,386,498		21,561,878
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	32,085,081	TP 0.92560	29,697,879
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	10,464	TP 0.92560	9,686
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	21,516,968	W/S 0.06950	1,495,518
96	Intangible	336.1.f	8,407,251	W/S 0.06950	584,339
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	62,019,764		31,787,422
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	11,957,633	W/S 0.06950	831,105
101	Plant Related				
102	Property	263.i	68,334,132	GP 0.16221	11,084,433
103	Gross Receipts	263.i	-		
104	Other	263.i	133,532	GP 0.16221	21,660
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	80,425,297		11,937,198
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		38.96%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		44.62%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6383		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(2,149,104)		
113	Income Tax Calculation	(In 108 * In 116)	165,278,858	NA	37,174,833
114	ITC adjustment	(In 111 * In 112)	(3,520,977)	NP 0.187137	(658,905)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	161,757,881		36,515,928
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	370,420,862	NA	83,315,761
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		808,010,303		185,118,186

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)																									
TRANSMISSION PLANT INCLUDED IN SPP TARIFF																														
118	Total transmission plant	(In 31)			1,413,541,580																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			30,321,035																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			74,849,638																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>1,308,370,907</u>																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.92560																									
WAGES & SALARY ALLOCATOR (W/S)																														
124	Production	354.20.b	58,668,799	NA	-																									
125	Transmission	354.21.b	9,215,279	TP 0.92560	8,529,642																									
126	Distribution	354.23.b	32,867,509	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	21,969,758	NA	-																									
128	Total	(sum Ins 124 to 127)	122,721,345		<u>8,529,642</u>																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.06950																									
RETURN (R)																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
Development of Common Stock:																														
133	Long Term Debt	(Worksheet K) (Note Q)		44.08%	2,048,652,249																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		55.92%	2,598,729,277																									
136	Total	(sum Ins 133 to 135)			<u>4,647,381,526</u>																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>\$</th> <th>%</th> <th>Cost (Note Q)</th> <th>Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td>2,048,652,249</td> <td>44.08%</td> <td>0.0606</td> <td>0.0267</td> </tr> <tr> <td>138 Preferred Stock</td> <td>-</td> <td>0.00%</td> <td>0.0000</td> <td>0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td>2,598,729,277</td> <td>55.92%</td> <td>0.1110</td> <td>0.0621</td> </tr> <tr> <td>140 Total</td> <td>4,647,381,526</td> <td></td> <td>R</td> <td>0.0888</td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	2,048,652,249	44.08%	0.0606	0.0267	138 Preferred Stock	-	0.00%	0.0000	0.0000	139 Common Stock	2,598,729,277	55.92%	0.1110	0.0621	140 Total	4,647,381,526		R	0.0888
	\$	%	Cost (Note Q)	Weighted																										
137 Long Term Debt	2,048,652,249	44.08%	0.0606	0.0267																										
138 Preferred Stock	-	0.00%	0.0000	0.0000																										
139 Common Stock	2,598,729,277	55.92%	0.1110	0.0621																										
140 Total	4,647,381,526		R	0.0888																										

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

- General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

<u>Note Letter</u>	
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
E	Reserved for future use.
F	Identified as being only transmission related or functionally booked to transmission.
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
H	Reserved for future use
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
	Inputs Required: FIT = 35.00% SIT = 6.10% (State Income Tax Rate or Composite SIT - Worksheet J) p = 0.00% (percent of federal income tax deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the true-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if: (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.162209
Net Plant	NP	0.187137
Trans. Plant in SPP	TP	0.925598
Wages & Salaries	W/S	0.069504
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2012** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2012 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	16.2209%	\$202,060
2				
3				
4	Net Account 454 - Credited as transmission pole rentals =			\$202,060

II. Account 456, Other Electric Revenue - Relevant Year = **2012** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2012 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$155,961,023							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$404,886						
8	Miscellaneous - OMPA Admin Fee		\$13,584						
9	Miscellaneous		\$15,586	\$0		\$9,181			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs		(\$5)	(\$33)	(\$13)	\$0			
13	Remuneration Sales Taxes Collection - OK & AR					\$111,762			
14	Franchise & Privilege Tax Adjustment					\$683			
15	Oil Lease & Royalties					\$17,875			
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$77,209,934		
18	Transmission Service Revenues - Unbundled OK & AR						\$102,774		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing		\$0	\$23,808	\$0				
21	Point-to-Point Revenues Refundable to Retail Customers					(\$6,503,323)			
22	Discount on Purchased Wind Credits					(\$6,094)			
23	Renewable Energy Certificate Sales - OK & AR				\$3,729,124				
24	Base Plan Revenues - 2012					\$49,642,586			
25									
26	TOTALS (Sum Ins 6 - 25)	\$155,961,023	\$434,051	\$23,775	(\$13)	\$3,859,444	\$43,142,350	\$108,501,416	\$0

Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$0

27

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

2012

(Notes 1 & 3)

328-330.Total.n

\$22,990,562

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

Transmission
(Load in Divisor)

Less:

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor		\$10,077,536
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges		\$847,826
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor		\$641,422
37			
38			
39			
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =	(Sum lns 28 thru 39)	\$11,566,784

41 **Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40] **\$11,423,778**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

2012

(Note 3)

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

46 **Sum of Parts I, II & III** (Addendum 2-A, ln 14) **\$11,625,838**

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year ¹	Hour Ending ¹	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI / KAMO Peak Load	Westar Energy	AECC / AVECC	TO's Transmission Peak Load ¹
1	12-Jan-12	800	3,944.629	111.050	244.169	15.211	0.359	156.073	4,471.491
2	13-Feb-12	1100	3,903.820	109.193	237.994	13.804	0.371	161.070	4,426.252
3	31-Mar-12	1800	3,572.735	92.774	273.439	9.122	0.000	141.175	4,089.245
4	25-Apr-12	1800	4,134.376	93.078	330.976	9.563	0.000	140.165	4,708.158
5	29-May-12	1700	4,877.528	120.017	402.240	13.878	0.186	190.447	5,604.296
6	26-Jun-12	1700	5,733.137	132.436	499.442	15.439	0.000	228.062	6,608.516
7	30-Jul-12	1700	5,946.898	127.292	525.492	16.958	0.000	212.816	6,829.456
8	1-Aug-12	1700	6,181.916	131.594	552.595	17.138	0.000	211.506	7,094.749
9	4-Sep-12	1700	5,704.581	131.219	504.351	16.455	0.000	201.488	6,558.094
10	23-Oct-12	1700	3,797.718	90.107	297.991	7.227	0.000	111.382	4,304.425
11	27-Nov-12	800	3,480.602	67.808	225.091	11.580	0.309	140.039	3,925.429
12	11-Dec-12	800	3,936.680	110.999	249.257	15.836	0.371	182.626	4,495.769
13	Total		55,214.620	1,317.567	4,343.037	162.211	1.596	2,076.849	63,115.880
14	12-CP		4,601.218	109.797	361.920	13.518	0.133	173.071	5,259.657

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Scheduled Load
15	12-Jan-12	800							0
16	13-Feb-12	1100							0
17	31-Mar-12	1800							0
18	25-Apr-12	1800							0
19	29-May-12	1700							0
20	26-Jun-12	1700							0
21	30-Jul-12	1700							0
22	1-Aug-12	1700							0
23	4-Sep-12	1700							0
24	23-Oct-12	1700							0
25	27-Nov-12	800							0
26	11-Dec-12	800							0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Contract Demand
27	12-Jan-12	800							0
28	13-Feb-12	1100							0
29	31-Mar-12	1800							0
30	25-Apr-12	1800							0
31	29-May-12	1700							0
32	26-Jun-12	1700							0
33	30-Jul-12	1700							0
34	1-Aug-12	1700							0
35	4-Sep-12	1700							0
36	23-Oct-12	1700							0
37	27-Nov-12	800							0
38	11-Dec-12	800							0

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2012 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
1								
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	
4		-	-	-	-	-	-	
5		-	-	-	-	-	-	
6		-	-	-	-	-	-	
7		-	-	-	-	-	-	
8		-	-	-	-	-	-	
9		-	-	-	-	-	-	
10		-	-	-	-	-	-	
11		-	-	-	-	-	-	
12		-	-	-	-	-	-	
13		-	-	-	-	-	-	
14		-	-	-	-	-	-	
15		-	-	-	-	-	-	
16		-	-	-	-	-	-	
17		-	-	-	-	-	-	
18		-	-	-	-	-	-	
19		-	-	-	-	-	-	
20		-	-	-	-	-	-	
21		-	-	-	-	-	-	
22		-	-	-	-	-	-	
23		-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	
28	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	16.2209%	6.9504%	
29	Total (In 27 * In 28)		0	0	0	0	0	0

II. Account 282 - ADIT - Other Property

Relevant Year = 2012 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
30								
31	Net Total Property and Accumulated Depreciation	(1,438,720,855)	-	-	(1,438,720,855)	-	(1,438,720,855)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(21,824,560)	(21,824,560)	-	-	-	-	- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC RETAIL	(31,278,295)	(31,278,295)	-	-	-	-	- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC Transmission	(1,249,566)	-	-	(1,249,566)	-	(1,249,566)	ADIT - Equity AFUDC Gross-up - Wholesale Transmission
35	Other	-	-	-	-	-	-	
36		-	-	-	-	-	-	
37		-	-	-	-	-	-	
38		-	-	-	-	-	-	
39		-	-	-	-	-	-	
40		-	-	-	-	-	-	
41		-	-	-	-	-	-	
42		-	-	-	-	-	-	
43		-	-	-	-	-	-	
44		-	-	-	-	-	-	
45		-	-	-	-	-	-	
46		-	-	-	-	-	-	
47		-	-	-	-	-	-	
48		-	-	-	-	-	-	
49		-	-	-	-	-	-	
50		-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,493,073,275)	(53,102,855)	-	(1,249,566)	(1,438,720,855)	-	
52	Less FASB 109 Above if not separately removed	(7,486,620)	-	-	-	(7,486,620)	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,485,586,655)	(53,102,855)	-	(1,249,566)	(1,431,234,235)	-	
55	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	16.2209%	6.9504%	
56	Total (In 54 * In 55)		0	0	(1,249,566)	(232,159,527)	0	(233,409,092)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other
(A)

Line No.	(A) <u>Identification</u>	Relevant Year =		2012 (D) 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) <u>Description / Justification</u>
		(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related						
57	Accumulated Deferred Income Tax:								
58	Prepaid Expenses	(1,513,933)	-	-	-	(756,967)	(756,967)	(1,513,933)	Book accrual vs. actual payments for tax.
59	Pension Plans	(98,534,457)	(98,534,457)	-	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(4,202,151)	-	-	-	(4,202,151)	-	(4,202,151)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(7,194,124)	-	-	-	(7,194,124)	-	(7,194,124)	Costs deducted for tax purposes, recorded as Regulatory Assets for book
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(353,663)	(353,663)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
63	Deferred Post-Retirement Medical Exp - Reg Liability	611,023	611,023	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(2,602,963)	(2,602,963)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
65	Deferred Excess 2007 Storm Expenses - AR - Reg Asset	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
66	Deferred Excess Pension Expenses - OK - Reg Asset	4,746,430	4,746,430	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
67	Deferred Excess Pension Expenses - AR - Reg Asset	357,121	357,121	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(306,334)	(306,334)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
69	Deferred Smart Grid Expenses-Reg Asset - OK	(435,306)	(435,306)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
70	Deferred Smart Grid Expenses-Reg Asset - AR	(250,138)	(250,138)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(12,824,609)	(12,824,609)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
72	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(409,340)	(409,340)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
73	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,374,690)	(1,374,690)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
74	Other - Accrued Bonus	4,226,295	-	-	-	-	4,226,295	4,226,295	Book accrual vs. actual payments for tax.
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
87									
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96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109	Subtotal - Form 1, p277.9.k	(120,060,837)	(111,376,925)	-	-	(12,153,241)	3,469,329		
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
112	Total (In 109 - In 110 - In 111)	(120,060,837)	(111,376,925)	-	-	(12,153,241)	3,469,329		
113	Transmission Allocator [GP or W/S]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>16.2209%</u>	<u>6.9504%</u>		
114	Total (In 112 + In 113)		0	0	0	(1,971,369)	241,133	(1,730,236)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2012 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>Identification</u>	<u>Relevant Year Average of BOY and EOY Balance</u>	<u>100% Non-Transmission Related</u>	<u>100% Related to facilities excluded in Worksheet H</u>	<u>100% Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Total Included in Ratebase (E)+(F)+(G)</u>	<u>Description / Justification</u>
Line No.								
115	Accrued Vacation	3,227,310	-	-	-	3,227,310	3,227,310	Book accrual vs. actual payments for tax.
116	Derivative Instruments	1,183,450	1,183,450	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465.
117	Bad Debts	1,226,684	1,226,684	-	-	-	-	- Book accrual vs. actual payments for tax.
118	Accrued Interest	777,495	-	-	777,495	-	777,495	Book accrual vs. actual payments for tax.
119	Accrued Liability-Public Liability	1,194,942	-	-	597,471	597,471	1,194,942	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
120	Accrued Liability-Employee Related	1,393,858	-	-	-	1,393,858	1,393,858	Book accrual vs. actual payments for tax.
121	Post-Retirement Benefits	39,046,616	-	-	-	39,046,616	39,046,616	Book accrual vs. actual payments for tax purposes.
122	Other - Misc	303,089	303,089	-	-	-	-	- ADIT - Other Income, losses and expenses recognized for book, but not tax.
123	Deferred Fed Investment Tax Credits	1,936,471	1,936,471	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
124	Tax Credit Carryover	131,055,411	131,055,411	-	-	-	-	- ADIT for Tax Credit Carryover
125	Net Operating Loss Carryover - Fed	208,724,020	150,317,542	-	29,734,795	28,671,683	58,406,478	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
126	Net Operating Loss Carryover - OK	25,977,175	15,734,048	-	5,214,786	5,028,341	10,243,127	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
127	Other - Investments in Partnerships	68,763	68,763	-	-	-	-	- ADIT for Book vs. Tax Partnership Income and Expense differences.
128	Kaw Water Storage Agreement Liability	3,537,700	3,537,700	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
129	Charitable Contributions Carryover	6,060,193	6,060,193	-	-	-	-	- ADIT for Limited Charitable Contributions Carryover
130								
131								
132								
133								
134								
135								
136								
137								
138								
139								
140								
141								
142								
143								
144								
145								
146								
147								
148								
149								
150								
151	Subtotal - Form 1, p234.8.c	425,713,175	311,423,350	-	34,949,581	35,074,990	44,265,255	
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
154	Total (In 151 - In 152 - In 153)	425,713,175	311,423,350	-	34,949,581	35,074,990	44,265,255	
155	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	16.2209%	6.9504%	
156	Total (In 154 * In 155)		0	0	34,949,581	5,689,490	3,076,618	43,715,690

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2012 (Note 2)

Line No.	(A) <u>Identification</u>	(B) <u>Relevant Year Average of BOY and EOY Balance</u>	(C) <u>100% Non-Transmission Related</u>	(D) <u>100% Related to facilities excluded in Worksheet H</u>	(E) <u>100% Transmission Related</u>	(F) <u>Plant Related</u>	(G) <u>Labor Related</u>	(H) <u>Total Included in Ratebase (E)+(F)+(G)</u>
157	Accumulated Deferred Investment Tax Credits	(4,996,171)	(4,996,171)	-	-	-	-	-
158								
159								
160								
161								
162								
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176	Subtotal - Form 1, p267.8.h	(4,996,171)	(4,996,171)	-	-	-	-	-
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
180	Total (In 176 - In 177 - In 178 - In 179)	(4,996,171)	(4,996,171)	-	-	-	-	-
181	Transmission Allocator [GP or W/S]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>16.2209%</u>	<u>6.9504%</u>	
182	Total (In 180 * In 181)		0	0	0	0	0	0

NOTE:
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2012

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	1,785
Total Transmission Lease Payments		1,785

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2012

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	4,604,932	
2	Less: Industry Association Dues	335.1.b	911,151	
3	Plus: EEI Dues		484,153	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,183,934	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2012
1	Other Expenses:	
2	Direct Assignment Charge	\$ 205,798
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	23,207,668
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	1,345,466
10	Ancillary Services Expenses	4,006
11	Other	
12	Other	
13	Other	
14	Total	(Sum of Ins 2 through 13) \$ 55,951,646

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	44.08%	0.0606	0.0267
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.92%	0.1210	0.0677
			R =	0.0944

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	938,246,121
9	R (from A. above)	0.0944
10	Return (Rate Base x R)	88,562,258

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	88,562,258
12	CIT (Addendum 2-A, In 108)	44.62%
13	Income Tax Calculation (Return x CIT)	39,515,779
14	ITC Adjustment (Addendum 2-A, In 114)	(658,905)
15	Income Taxes	38,856,874

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	173,492,349
17	Return (Addendum 2-A, In 116)	83,315,761
18	Income Taxes (Addendum 2-A, In 115)	36,515,928
19	Net Revenue Requirement, Less Return and Taxes	53,660,660

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	53,660,660
21	Return (from I.B. above)	88,562,258
22	Income Taxes (from I.C. above)	38,856,874
23	Net Revenue Requirement, with 100 Basis Point ROE increase	181,079,792
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	29,697,879
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	151,381,913

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	954,986,642
27	Net Revenue Requirement, with 100 Basis Point ROE increase	181,079,792
28	NPCC with 100 Basis Point increase in ROE	18.96%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	151,381,913
31	NPCC with 100 Basis Point ROE increase, less Depreciation	15.85% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	15.06% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	2.51% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.79%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	1,244,451,853
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	1,516,568,716
37		2,761,020,569
38	Average Balance of Transmission Investment	1,380,510,285
39	Annual Depreciation (p.336, In 7, col. f)	32,106,639
40	Composite Depreciation Rate	2.33%
41	Depreciable Life for Composite Depreciation Rate	43.00
42	Depreciable Life Rounded to Nearest Whole Year	43

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60	TOTALS			\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year				
62	-	2012				
63	2008	ROE increase accepted by FERC (Basis Points)	50			
64	6	NPCC w/o incentives, less depreciation	15.06%			
65	43	NPCC w/incentives approved for these facilities, less dep.	15.45%			
66	No	Annual Depreciation Expense (Investment / Useful Life)	-			
67						
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Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 10,166
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 416,484
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 16,248
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ 4,746
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 594,613
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,422,009
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 590,757
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 13,153
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 21,909
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 3,680
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 91,537
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 105,027
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 56,123
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,425,541	\$ 1,460,749
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,079,132	\$ 18,164,737
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 44,746,686	\$ 5,720,839
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 1,291,522	\$ 128,269
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,849,013	\$ 830,813
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,432,131	\$ 629,555
20				
21				
22				
BASE PLAN UPGRADE TOTALS			\$ 231,546,129	\$ 30,281,412

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 2,293,401
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	12/1/2012	\$ -	\$0
4				
5				
6				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 231,350,382	\$33,482,111

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 63,763,523**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
1	Investment	\$	67,511	Current Year			2012
2	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			15.06%
3	Service Month (1-12)		6				
4	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,570
5	CIAC (Yes or No)		No				
6	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2006	\$	67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$	66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$	64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782
11	2009	\$	63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$	61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793
13	2011	\$	59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698
14	2012	\$	57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$ 10,166
15	2013	\$	-	\$ -	\$ -	\$ -	\$ -
16	2014	\$	-	\$ -	\$ -	\$ -	\$ -
17	2015	\$	-	\$ -	\$ -	\$ -	\$ -
18	2016	\$	-	\$ -	\$ -	\$ -	\$ -
19	2017	\$	-	\$ -	\$ -	\$ -	\$ -
20	2018	\$	-	\$ -	\$ -	\$ -	\$ -
21	2019	\$	-	\$ -	\$ -	\$ -	\$ -
22	2020	\$	-	\$ -	\$ -	\$ -	\$ -
23	2021	\$	-	\$ -	\$ -	\$ -	\$ -
24	2022	\$	-	\$ -	\$ -	\$ -	\$ -
25	2023	\$	-	\$ -	\$ -	\$ -	\$ -
26	2024	\$	-	\$ -	\$ -	\$ -	\$ -
27	2025	\$	-	\$ -	\$ -	\$ -	\$ -
28	2026	\$	-	\$ -	\$ -	\$ -	\$ -
29	2027	\$	-	\$ -	\$ -	\$ -	\$ -
30	2028	\$	-	\$ -	\$ -	\$ -	\$ -
31	2029	\$	-	\$ -	\$ -	\$ -	\$ -
32	2030	\$	-	\$ -	\$ -	\$ -	\$ -
33	2031	\$	-	\$ -	\$ -	\$ -	\$ -
34	2032	\$	-	\$ -	\$ -	\$ -	\$ -
35	2033	\$	-	\$ -	\$ -	\$ -	\$ -
36	2034	\$	-	\$ -	\$ -	\$ -	\$ -
37	2035	\$	-	\$ -	\$ -	\$ -	\$ -
38	2036	\$	-	\$ -	\$ -	\$ -	\$ -
39	2037	\$	-	\$ -	\$ -	\$ -	\$ -
40	2038	\$	-	\$ -	\$ -	\$ -	\$ -
41	2039	\$	-	\$ -	\$ -	\$ -	\$ -
42	2040	\$	-	\$ -	\$ -	\$ -	\$ -
43	2041	\$	-	\$ -	\$ -	\$ -	\$ -
44	2042	\$	-	\$ -	\$ -	\$ -	\$ -
45	2043	\$	-	\$ -	\$ -	\$ -	\$ -
46	2044	\$	-	\$ -	\$ -	\$ -	\$ -
47	2045	\$	-	\$ -	\$ -	\$ -	\$ -
48	2046	\$	-	\$ -	\$ -	\$ -	\$ -
49	2047	\$	-	\$ -	\$ -	\$ -	\$ -
50	2048	\$	-	\$ -	\$ -	\$ -	\$ -
51	2049	\$	-	\$ -	\$ -	\$ -	\$ -
52	2050	\$	-	\$ -	\$ -	\$ -	\$ -
53							
54	Project Totals	\$				71,917	\$ 71,917

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 2,765,703	Current Year			2012	
Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.06%	
Service Month (1-12)	6					
Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	64,319	
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312	
2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074	
2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687	
2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166	
2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186	
2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265	
2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484	
2013	\$ -	\$ -	\$ -	\$ -	\$ -	
2014	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
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2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$	2,946,174	\$	2,946,174

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2012
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.06%
111	Service Month (1-12)	6				
112	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,509	
113	CIAC (Yes or No)	No				
114	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248
123	2013	\$ -	\$ -	\$ -	\$ -	\$ -
124	2014	\$ -	\$ -	\$ -	\$ -	\$ -
125	2015	\$ -	\$ -	\$ -	\$ -	\$ -
126	2016	\$ -	\$ -	\$ -	\$ -	\$ -
127	2017	\$ -	\$ -	\$ -	\$ -	\$ -
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$ 114,937	\$ 114,937	\$ 114,937

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
163	Investment	\$	31,518	Current Year		2012
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		15.06%
165	Service Month (1-12)		6			
166	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)		\$ 733
167	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215	Project Totals			\$	34,120	\$ 34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
217	Investment	\$ 3,897,313	Current Year			2012
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.06%
219	Service Month (1-12)	12				
220	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	90,635
221	CIAC (Yes or No)	No				
222	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613
231	2013	\$ -	\$ -	\$ -	\$ -	\$ -
232	2014	\$ -	\$ -	\$ -	\$ -	\$ -
233	2015	\$ -	\$ -	\$ -	\$ -	\$ -
234	2016	\$ -	\$ -	\$ -	\$ -	\$ -
235	2017	\$ -	\$ -	\$ -	\$ -	\$ -
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals				\$ 3,841,716	\$ 3,841,716

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
271	Investment	\$ 9,320,377	Current Year				2012
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				15.06%
273	Service Month (1-12)	12					
274	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)		\$ 216,753	
275	CIAC (Yes or No)	No					
276	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341	
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667	
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009	
285	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
286	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
287	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
288	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
323							
324	Project Totals				\$ 9,187,419	\$ 9,187,419	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment	\$ 3,790,016				Current Year 2012
326	Service Year (yyyy)	2007				NPCC w/o incentives, less depreciation 15.06%
327	Service Month (1-12)	10				
328	Useful Life	43				Annual Depreciation Expense (Investment / Useful Life) \$ 88,140
329	CIAC (Yes or No)	No				
330	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757
338	2013	\$ -	\$ -	\$ -	\$ -	\$ -
339	2014	\$ -	\$ -	\$ -	\$ -	\$ -
340	2015	\$ -	\$ -	\$ -	\$ -	\$ -
341	2016	\$ -	\$ -	\$ -	\$ -	\$ -
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 3,228,022	\$ 3,228,022	\$ 3,228,022

Worksheet G

Project 8: OG&E Windfarm - WFECC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
379	Investment	\$ 85,105	Current Year			2012
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			15.06%
381	Service Month (1-12)	6				
382	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,979
383	CIAC (Yes or No)	No				
384	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ -	\$ -	\$ -	\$ -	\$ -
393	2014	\$ -	\$ -	\$ -	\$ -	\$ -
394	2015	\$ -	\$ -	\$ -	\$ -	\$ -
395	2016	\$ -	\$ -	\$ -	\$ -	\$ -
396	2017	\$ -	\$ -	\$ -	\$ -	\$ -
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431	Project Totals					
432				\$ 77,095	\$ 77,095	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
433	Investment	\$	136,512	Current Year		2012
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		15.06%
435	Service Month (1-12)		12			
436	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$	3,175
437	CIAC (Yes or No)		No			
438	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
439						Rev. Req. for SPP Allocation
440	2008	\$	136,512	\$ -	\$ 136,512	\$ 1,780
441	2009	\$	136,512	\$ 3,500	\$ 133,012	\$ 22,234
442	2010	\$	133,012	\$ 3,500	\$ 129,511	\$ 20,999
443	2011	\$	129,511	\$ 3,500	\$ 126,011	\$ 23,003
444	2012	\$	126,011	\$ 3,175	\$ 122,836	\$ 21,909
445	2013	\$	-	\$ -	\$ -	\$ -
446	2014	\$	-	\$ -	\$ -	\$ -
447	2015	\$	-	\$ -	\$ -	\$ -
448	2016	\$	-	\$ -	\$ -	\$ -
449	2017	\$	-	\$ -	\$ -	\$ -
450	2018	\$	-	\$ -	\$ -	\$ -
451	2019	\$	-	\$ -	\$ -	\$ -
452	2020	\$	-	\$ -	\$ -	\$ -
453	2021	\$	-	\$ -	\$ -	\$ -
454	2022	\$	-	\$ -	\$ -	\$ -
455	2023	\$	-	\$ -	\$ -	\$ -
456	2024	\$	-	\$ -	\$ -	\$ -
457	2025	\$	-	\$ -	\$ -	\$ -
458	2026	\$	-	\$ -	\$ -	\$ -
459	2027	\$	-	\$ -	\$ -	\$ -
460	2028	\$	-	\$ -	\$ -	\$ -
461	2029	\$	-	\$ -	\$ -	\$ -
462	2030	\$	-	\$ -	\$ -	\$ -
463	2031	\$	-	\$ -	\$ -	\$ -
464	2032	\$	-	\$ -	\$ -	\$ -
465	2033	\$	-	\$ -	\$ -	\$ -
466	2034	\$	-	\$ -	\$ -	\$ -
467	2035	\$	-	\$ -	\$ -	\$ -
468	2036	\$	-	\$ -	\$ -	\$ -
469	2037	\$	-	\$ -	\$ -	\$ -
470	2038	\$	-	\$ -	\$ -	\$ -
471	2039	\$	-	\$ -	\$ -	\$ -
472	2040	\$	-	\$ -	\$ -	\$ -
473	2041	\$	-	\$ -	\$ -	\$ -
474	2042	\$	-	\$ -	\$ -	\$ -
475	2043	\$	-	\$ -	\$ -	\$ -
476	2044	\$	-	\$ -	\$ -	\$ -
477	2045	\$	-	\$ -	\$ -	\$ -
478	2046	\$	-	\$ -	\$ -	\$ -
479	2047	\$	-	\$ -	\$ -	\$ -
480	2048	\$	-	\$ -	\$ -	\$ -
481	2049	\$	-	\$ -	\$ -	\$ -
482	2050	\$	-	\$ -	\$ -	\$ -
483	2051	\$	-	\$ -	\$ -	\$ -
484	2052	\$	-	\$ -	\$ -	\$ -
485						
486	Project Totals	\$			\$ 89,926	\$ 89,926

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
487	Investment	\$ 23,213	Current Year			2012
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			15.06%
489	Service Month (1-12)	6				
490	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	540
491	CIAC (Yes or No)	No				
492	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
493						
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530
497	2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865
498	2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680
499	2013	\$ -	\$ -	\$ -	\$ -	\$ -
500	2014	\$ -	\$ -	\$ -	\$ -	\$ -
501	2015	\$ -	\$ -	\$ -	\$ -	\$ -
502	2016	\$ -	\$ -	\$ -	\$ -	\$ -
503	2017	\$ -	\$ -	\$ -	\$ -	\$ -
504	2018	\$ -	\$ -	\$ -	\$ -	\$ -
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals			\$ 17,233	\$ 17,233	

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
541	Investment	\$ 547,300	Current Year			2012
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.06%
543	Service Month (1-12)	9				
544	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 12,728
545	CIAC (Yes or No)	No				
546	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ -	\$ -	\$ -	\$ -	\$ -
552	2014	\$ -	\$ -	\$ -	\$ -	\$ -
553	2015	\$ -	\$ -	\$ -	\$ -	\$ -
554	2016	\$ -	\$ -	\$ -	\$ -	\$ -
555	2017	\$ -	\$ -	\$ -	\$ -	\$ -
556	2018	\$ -	\$ -	\$ -	\$ -	\$ -
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 218,956	\$ 218,956	\$ 218,956

Worksheet G

Project 12: **Andmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
595	Investment	\$ 617,275	Current Year			2012
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			15.06%
597	Service Month (1-12)	6				
598	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	14,355
599	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027
604	2013	\$ -	\$ -	\$ -	\$ -	\$ -
605	2014	\$ -	\$ -	\$ -	\$ -	\$ -
606	2015	\$ -	\$ -	\$ -	\$ -	\$ -
607	2016	\$ -	\$ -	\$ -	\$ -	\$ -
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647	Project Totals			\$	158,594	\$ 158,594

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
649	Investment	\$ 332,365	Current Year				2012
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				15.06%
651	Service Month (1-12)	2					
652	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 7,729	
653	CIAC (Yes or No)	No					
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
655							
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424	
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123	
658	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
659	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
660	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
661	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
662	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
701							
702	Project Totals				\$ 101,547	\$ 101,547	

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,425,541	Current Year			2012
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
705	Service Month (1-12)	4				
706	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 265,710	
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
710	2012	\$ 11,425,541	\$ 177,140	\$ 11,248,401	\$ 1,460,749	\$ 1,460,749
711	2013	\$ -	\$ -	\$ -	\$ -	\$ -
712	2014	\$ -	\$ -	\$ -	\$ -	\$ -
713	2015	\$ -	\$ -	\$ -	\$ -	\$ -
714	2016	\$ -	\$ -	\$ -	\$ -	\$ -
715	2017	\$ -	\$ -	\$ -	\$ -	\$ -
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals				\$ 1,460,749	\$ 1,460,749

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,079,132	Current Year			2012
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
759	Service Month (1-12)	4				
760	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,304,166
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	\$ 142,079,132	\$ 2,202,777	\$ 139,876,355	\$ 18,164,737	\$ 18,164,737
765	2013	\$ -	\$ -	\$ -	\$ -	\$ -
766	2014	\$ -	\$ -	\$ -	\$ -	\$ -
767	2015	\$ -	\$ -	\$ -	\$ -	\$ -
768	2016	\$ -	\$ -	\$ -	\$ -	\$ -
769	2017	\$ -	\$ -	\$ -	\$ -	\$ -
770	2018	\$ -	\$ -	\$ -	\$ -	\$ -
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$	18,164,737	\$ 18,164,737

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 44,746,686	Current Year			2012
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
813	Service Month (1-12)	4				
814	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,040,621
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
818	2012	\$ 44,746,686	\$ 693,747	\$ 44,052,939	\$ 5,720,839	\$ 5,720,839
819	2013	\$ -	\$ -	\$ -	\$ -	\$ -
820	2014	\$ -	\$ -	\$ -	\$ -	\$ -
821	2015	\$ -	\$ -	\$ -	\$ -	\$ -
822	2016	\$ -	\$ -	\$ -	\$ -	\$ -
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$	5,720,839	\$ 5,720,839

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,291,522	Current Year			2012
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
867	Service Month (1-12)	6				
868	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 30,035
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
872	2012	\$ 1,291,522	\$ 15,018	\$ 1,276,504	\$ 128,269	\$ 128,269
873	2013	\$ -	\$ -	\$ -	\$ -	\$ -
874	2014	\$ -	\$ -	\$ -	\$ -	\$ -
875	2015	\$ -	\$ -	\$ -	\$ -	\$ -
876	2016	\$ -	\$ -	\$ -	\$ -	\$ -
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals				\$ 128,269	\$ 128,269

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,849,013	Current Year			2012
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
921	Service Month (1-12)	3				
922	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 136,024
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
926	2012	\$ 5,849,013	\$ 102,018	\$ 5,746,995	\$ 830,813	\$ 830,813
927	2013	\$ -	\$ -	\$ -	\$ -	\$ -
928	2014	\$ -	\$ -	\$ -	\$ -	\$ -
929	2015	\$ -	\$ -	\$ -	\$ -	\$ -
930	2016	\$ -	\$ -	\$ -	\$ -	\$ -
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals				\$ 830,813	\$ 830,813

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,432,131	Current Year			2012
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
975	Service Month (1-12)	3				
976	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	103,073
977	CIAC (Yes or No)	No				
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1025						
1026	Project Totals				\$ 629,555	\$ 629,555

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details			
595	Investment	-	Current Year		2012
596	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		15.06%
597	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers		100.00%
598	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		-
599	CIAC (Yes or No)	no			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
602	2006	-	-	\$ -	\$ -
603	2007	-	-	-	-
604	2008	-	-	-	-
605	2009	-	-	-	-
606	2010	-	-	-	-
607	2011	-	-	-	-
608	2012	-	-	-	-
609	2013	-	-	-	-
610	2014	-	-	-	-
611	2015	-	-	-	-
612	2016	-	-	-	-
613	2017	-	-	-	-
614	2018	-	-	-	-
615	2019	-	-	-	-
616	2020	-	-	-	-
617	2021	-	-	-	-
618	2022	-	-	-	-
619	2023	-	-	-	-
620	2024	-	-	-	-
621	2025	-	-	-	-
622	2026	-	-	-	-
623	2027	-	-	-	-
624	2028	-	-	-	-
625	2029	-	-	-	-
626	2030	-	-	-	-
627	2031	-	-	-	-
628	2032	-	-	-	-
629	2033	-	-	-	-
630	2034	-	-	-	-
631	2035	-	-	-	-
632	2036	-	-	-	-
633	2037	-	-	-	-
634	2038	-	-	-	-
635	2039	-	-	-	-
636	2040	-	-	-	-
637	2041	-	-	-	-
638	2042	-	-	-	-
639	2043	-	-	-	-
640	2044	-	-	-	-
641	2045	-	-	-	-
642	2046	-	-	-	-
643	2047	-	-	-	-
644	2048	-	-	-	-
645	2049	-	-	-	-
646	2050	-	-	-	-
647	2051	-	-	-	-
648	2052	-	-	-	-
649	2053	-	-	-	-
650	2054	-	-	-	-
651	2055	-	-	-	-
652	2056	-	-	-	-
653

654

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1:

Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment	218,000,000	Current Year			2012
Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
CIAC (Yes or No)	no				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068
2011	210,733,333	10,900,000	199,833,333	42,534,162	42,534,162
2012	199,833,333	10,900,000	188,933,333	40,854,472	40,854,472
2013	188,933,333	10,900,000	178,033,333	39,174,782	39,174,782
2014	178,033,333	10,900,000	167,133,333	37,495,092	37,495,092
2015	167,133,333	10,900,000	156,233,333	35,815,402	35,815,402
2016	156,233,333	10,900,000	145,333,333	34,135,712	34,135,712
2017	145,333,333	10,900,000	134,433,333	32,456,022	32,456,022
2018	134,433,333	10,900,000	123,533,333	30,776,332	30,776,332
2019	123,533,333	10,900,000	112,633,333	29,096,642	29,096,642
2020	112,633,333	10,900,000	101,733,333	27,416,952	27,416,952
2021	101,733,333	10,900,000	90,833,333	25,737,262	25,737,262
2022	90,833,333	10,900,000	79,933,333	24,057,572	24,057,572
2023	79,933,333	10,900,000	69,033,333	22,377,882	22,377,882
2024	69,033,333	10,900,000	58,133,333	20,698,192	20,698,192
2025	58,133,333	10,900,000	47,233,333	19,018,502	19,018,502
2026	47,233,333	10,900,000	36,333,333	17,338,812	17,338,812
2027	36,333,333	10,900,000	25,433,333	15,659,122	15,659,122
2028	25,433,333	10,900,000	14,533,333	13,979,432	13,979,432
2029	14,533,333	10,900,000	3,633,333	12,299,742	12,299,742
2030	3,633,333	3,633,333	-	3,913,282	3,913,282
2031	-	-	-	-	-
2032	-	-	-	-	-
2033	-	-	-	-	-
2034	-	-	-	-	-
2035	-	-	-	-	-
2036	-	-	-	-	-
2037	-	-	-	-	-
2038	-	-	-	-	-
2039	-	-	-	-	-
2040	-	-	-	-	-
2041	-	-	-	-	-
2042	-	-	-	-	-
2043	-	-	-	-	-
2044	-	-	-	-	-
2045	-	-	-	-	-
2046	-	-	-	-	-
2047	-	-	-	-	-
2048	-	-	-	-	-
2049	-	-	-	-	-
2050	-	-	-	-	-
2051	-	-	-	-	-
2052	-	-	-	-	-
2053	-	-	-	-	-
2054	-	-	-	-	-
2055	-	-	-	-	-
2056	-	-	-	-	-
2057	-	-	-	-	-
2058	-	-	-	-	-
2059	-	-	-	-	-
2060	-	-	-	-	-
....
715	Net Present Value	\$288,459,791			
716	Monthly Payment	\$2,599,059			
717	Annual Payment	\$31,188,710			

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1	Investment	\$ 13,350,382	Current Year			2012
2	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			15.06%
3	Service Month (1-12)	11				
4	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 310,474
5	CIAC (Yes or No)	No				
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
9	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
10	2013	\$ -	\$ -	\$ -	\$ -	\$ -
11	2014	\$ -	\$ -	\$ -	\$ -	\$ -
12	2015	\$ -	\$ -	\$ -	\$ -	\$ -
13	2016	\$ -	\$ -	\$ -	\$ -	\$ -
14	2017	\$ -	\$ -	\$ -	\$ -	\$ -
15	2018	\$ -	\$ -	\$ -	\$ -	\$ -
16	2019	\$ -	\$ -	\$ -	\$ -	\$ -
17	2020	\$ -	\$ -	\$ -	\$ -	\$ -
18	2021	\$ -	\$ -	\$ -	\$ -	\$ -
19	2022	\$ -	\$ -	\$ -	\$ -	\$ -
20	2023	\$ -	\$ -	\$ -	\$ -	\$ -
21	2024	\$ -	\$ -	\$ -	\$ -	\$ -
22	2025	\$ -	\$ -	\$ -	\$ -	\$ -
23	2026	\$ -	\$ -	\$ -	\$ -	\$ -
24	2027	\$ -	\$ -	\$ -	\$ -	\$ -
25	2028	\$ -	\$ -	\$ -	\$ -	\$ -
26	2029	\$ -	\$ -	\$ -	\$ -	\$ -
27	2030	\$ -	\$ -	\$ -	\$ -	\$ -
28	2031	\$ -	\$ -	\$ -	\$ -	\$ -
29	2032	\$ -	\$ -	\$ -	\$ -	\$ -
30	2033	\$ -	\$ -	\$ -	\$ -	\$ -
31	2034	\$ -	\$ -	\$ -	\$ -	\$ -
32	2035	\$ -	\$ -	\$ -	\$ -	\$ -
33	2036	\$ -	\$ -	\$ -	\$ -	\$ -
34	2037	\$ -	\$ -	\$ -	\$ -	\$ -
35	2038	\$ -	\$ -	\$ -	\$ -	\$ -
36	2039	\$ -	\$ -	\$ -	\$ -	\$ -
37	2040	\$ -	\$ -	\$ -	\$ -	\$ -
38	2041	\$ -	\$ -	\$ -	\$ -	\$ -
39	2042	\$ -	\$ -	\$ -	\$ -	\$ -
40	2043	\$ -	\$ -	\$ -	\$ -	\$ -
41	2044	\$ -	\$ -	\$ -	\$ -	\$ -
42	2045	\$ -	\$ -	\$ -	\$ -	\$ -
43	2046	\$ -	\$ -	\$ -	\$ -	\$ -
44	2047	\$ -	\$ -	\$ -	\$ -	\$ -
45	2048	\$ -	\$ -	\$ -	\$ -	\$ -
46	2049	\$ -	\$ -	\$ -	\$ -	\$ -
47	2050	\$ -	\$ -	\$ -	\$ -	\$ -
48	2051	\$ -	\$ -	\$ -	\$ -	\$ -
49	2052	\$ -	\$ -	\$ -	\$ -	\$ -
50	2053	\$ -	\$ -	\$ -	\$ -	\$ -
51	2054	\$ -	\$ -	\$ -	\$ -	\$ -
52	2055	\$ -	\$ -	\$ -	\$ -	\$ -
53						
54	Project Totals				\$ 2,658,697	\$ 2,658,697

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
55	Investment	\$ -	Current Year			2012
56	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.06%
57	Service Month (1-12)	12				
58	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ -
59	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
62	2012	\$ -	\$ -	\$ -	\$ -	
63	2013	\$ -	\$ -	\$ -	\$ -	
64	2014	\$ -	\$ -	\$ -	\$ -	
65	2015	\$ -	\$ -	\$ -	\$ -	
66	2016	\$ -	\$ -	\$ -	\$ -	
67	2017	\$ -	\$ -	\$ -	\$ -	
68	2018	\$ -	\$ -	\$ -	\$ -	
69	2019	\$ -	\$ -	\$ -	\$ -	
70	2020	\$ -	\$ -	\$ -	\$ -	
71	2021	\$ -	\$ -	\$ -	\$ -	
72	2022	\$ -	\$ -	\$ -	\$ -	
73	2023	\$ -	\$ -	\$ -	\$ -	
74	2024	\$ -	\$ -	\$ -	\$ -	
75	2025	\$ -	\$ -	\$ -	\$ -	
76	2026	\$ -	\$ -	\$ -	\$ -	
77	2027	\$ -	\$ -	\$ -	\$ -	
78	2028	\$ -	\$ -	\$ -	\$ -	
79	2029	\$ -	\$ -	\$ -	\$ -	
80	2030	\$ -	\$ -	\$ -	\$ -	
81	2031	\$ -	\$ -	\$ -	\$ -	
82	2032	\$ -	\$ -	\$ -	\$ -	
83	2033	\$ -	\$ -	\$ -	\$ -	
84	2034	\$ -	\$ -	\$ -	\$ -	
85	2035	\$ -	\$ -	\$ -	\$ -	
86	2036	\$ -	\$ -	\$ -	\$ -	
87	2037	\$ -	\$ -	\$ -	\$ -	
88	2038	\$ -	\$ -	\$ -	\$ -	
89	2039	\$ -	\$ -	\$ -	\$ -	
90	2040	\$ -	\$ -	\$ -	\$ -	
91	2041	\$ -	\$ -	\$ -	\$ -	
92	2042	\$ -	\$ -	\$ -	\$ -	
93	2043	\$ -	\$ -	\$ -	\$ -	
94	2044	\$ -	\$ -	\$ -	\$ -	
95	2045	\$ -	\$ -	\$ -	\$ -	
96	2046	\$ -	\$ -	\$ -	\$ -	
97	2047	\$ -	\$ -	\$ -	\$ -	
98	2048	\$ -	\$ -	\$ -	\$ -	
99	2049	\$ -	\$ -	\$ -	\$ -	
100	2050	\$ -	\$ -	\$ -	\$ -	
101	2051	\$ -	\$ -	\$ -	\$ -	
102	2052	\$ -	\$ -	\$ -	\$ -	
103	2053	\$ -	\$ -	\$ -	\$ -	
104	2054	\$ -	\$ -	\$ -	\$ -	
105	2055	\$ -	\$ -	\$ -	\$ -	
106	2056	\$ -	\$ -	\$ -	\$ -	
107						
108	Project Totals			\$ -	\$ -	

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
718	Investment	-	Current Year			2012
719	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.06%
720	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
721	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			-
722	CIAC (Yes or No)	no				
723						
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Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 30,321,035
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 30,321,035</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,336,588
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,513,050
12		
13	Total (line 120)	<u>\$ 74,849,638</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9114-D	Johnson Sub	1974	42,059.21		42,059.21	2013	LAND
2	9114-D	Johnson Sub	1974	364.80		350.00	2013	EASEMENT
3	9335-D	Mountainburg Sub	1966	8,823.55		8,823.55	2018	LAND
4	9335-D	Mountainburg Sub	1966	375.40		375.40	2018	EASEMENT
5	9216-D	Central Sub	2006	362,717.38		362,717.38	2016	LAND
6	7322-D	Sacred Heart Sub	1973	2,631.89		2,631.89	2015	LAND
7	7507-D	Seran Sub	1974	12,051.45		12,051.45	2020	LAND
8	3336-D	Taft Sub	1973	5,236.53		5,236.53	2020	LAND
9	8411-D	Acorn Sub	1969	5,907.07		5,907.07	2016	LAND
10	8482-D	Aluma Sub	1970	10,303.87		10,303.87	2018	LAND
11	8615-D	Anderson Road Sub	1965	5,543.15		5,543.15	2014	LAND
12	8210-D	Freeway Sub	1970	28,049.14		28,049.14	2012	LAND
13	8210-D	Freeway Sub	2010	440,308.35		440,308.35	2012	LAND
14	8493-D	Kelley Ave Sub	1962	11,055.26		11,055.26	2015	LAND
15	8592-D	Post Road Sub	1970	18,589.47		18,589.47	2020	LAND
16	8531-D	Ridgeview Sub	1967	16,928.49		16,928.49	2020	LAND
17	8415-D	State Center Sub	1971	4,308.46		4,308.46	2015	LAND
18	4152-D	Banner Sub	1969	9,576.66		9,576.66	2015	LAND
19	8109-D	Canadian River Sub	1966	5,899.99		5,899.99	2018	LAND
20	4319-D	Lovell Sub	1968	3,269.47		3,269.47	2018	LAND
21	4117-D	Purdue Sub	1972	7,272.86		7,272.86	2018	LAND
22	8165-D	Rancho Sub	1974	28,181.47		28,181.47	2016	LAND
23	8699-D	S E 134th Sub	1967	5,231.43		5,231.43	2018	LAND
24	8718-D	Sooner Road Sub	1967	10,167.51		10,167.51	2015	LAND
25	8159-D	Wheatland Sub	1973	17,388.43		17,388.43	2020	LAND
26	8716-D	Midwest Blvd Sub	1987	5,281.72		5,281.72	2015	LAND
27	8111-D	Newcastle Sub	1987	10,487.68		10,487.68	2014	LAND
28	5110-D	Springdale Sub	1972	11,372.48		11,372.48	2018	LAND
29	8164-D	SW 29th Street Sub	1974	22,359.07		22,203.44	2018	LAND
30	3610-D	Shady Grove Sub	2002	68,833.80		68,833.80	2018	LAND
31	3219-D	Sahoma Lake Sub	2002	102,519.25		102,519.25	2018	LAND
32	8359-D	Yukon Sub	2007	136,027.43		136,027.43	2015	LAND
33	4229-D	Oil Sands Sub	2007	36,209.65		36,209.65	2015	EASEMENT
34	8135-D	Racer Sub	2007	7,543.22		7,543.22	2015	EASEMENT
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		414,340		414,326		
41		TOTAL OKLAHOMA		1,048,536		1,048,380		
42		TOTAL ALL		<u>1,462,877</u>		<u>1,462,705</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>1,462,877</u>				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656.25		54,656.25	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,601.73		37,601.73	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719.48		164,719.48	2018	EASEMENT
49	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208.47	2015	EASEMENT
50	7210-T	Diamond Sub	1971	6,336.16		6,336.16	2018	LAND
51	3609-T	Garrison Sub	1978	140,076.15		140,076.15	2017	LAND
52	7707-T	Jaycee Sub	1974	30,196.68		30,196.68	2016	LAND
53	4160-T	Breckenridge Sub	1984	36,881.22		36,881.22	2016	LAND
54	8329-T	Matthewson Sub	2009	156,966.72		156,973.34	2014	LAND
55	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096.47	2018	EASEMENT
56	4602-T	Beaver County Sub	2012	320,422.32		160,211.16	2015	LAND
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68		TOTAL ARKANSAS		256,977		552,598		
69		TOTAL OKLAHOMA		902,184		446,359		
70		TOTAL ALL		<u>1,159,162</u>		<u>998,957</u>		
71								
72								
73		TRANSMISSION ONLY		<u>998,957</u>				(Data tab line 61)
74								
75		TOTAL COMPANY		<u>2,622,038</u>				Form I, p. 214, line 47
76								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2011	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%
2	Apportionment Factor	Note 2	93.9%
3	Oklahoma State Income Tax Rate	(In 1 * In 2)	5.6335%
4	State Income Tax Rate - Arkansas		6.50%
5	Apportionment Factor	Note 2	7.13%
6	Arkansas State Income Tax Rate	(In 4 * In 5)	0.4632%
7	Total State Income Tax Rate	(sum In 3 & In 6)	<u>6.0967%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A	Column B	A divided by B
	Total Within Oklahoma	Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	183,905,569	185,027,963	
(II) Depreciable property	7,350,861,843	7,737,310,049	
(III) Land	-	-	
(IV) Total of section 1(a)	7,534,767,412	7,922,338,012	
(b) Rented property (capitalize at 8 times net rental paid)	10,623,616	11,170,072	
(c) TOTAL (sum of 1(a) and 1(b))	7,545,391,028	7,933,508,084	95.1079%
2. (a) Payroll	168,279,832	173,912,190	
(b) Less: Officers salaries	3,433,177	3,433,177	
(c) TOTAL (subtract 2(b) from 2(a))	164,846,655	170,479,013	96.6962%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,025,765,825	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,025,765,825	2,254,098,987	89.8703%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			281.6743%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>93.8914%</u>

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	379,803,046	7,564,518,051	
2. Amount End of Year	395,338,154	8,280,157,971	
3. Total: (sum of 1(a) 1 and 1(a) 2)	775,141,200	15,844,676,022	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	387,570,600	7,922,338,011	
(b) Rental Property: (8 times annual rent)	546,456	11,170,072	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	388,117,056	7,933,508,083	4.892124%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,632,358	173,912,190	3.238622%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	228,214,083	-	
(b) Destination Shipped From Without Arkansas	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	-	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	228,214,083	2,240,501,265	10.185849%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			20.371698%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			28.502444%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>7.125611%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
1	Intangible	28,967,015	35,022,516	36,318,932	36,814,936	38,670,985	39,933,938	40,059,011	41,453,075	39,692,941	42,965,092	43,794,755	46,030,985	39,146,994
2	Production-Redbud	367,589,037	367,879,661	367,959,043	367,966,480	367,964,328	368,056,828	368,113,704	368,200,015	368,227,828	363,842,993	364,007,489	364,158,602	366,858,772
3	Production	2,968,426,610	2,994,317,276	3,020,207,942	3,046,098,608	3,050,804,334	3,055,510,061	3,060,215,787	3,058,980,004	3,057,744,222	3,056,508,439	3,064,684,055	3,072,859,670	3,045,184,023
4	Transmission	1,244,451,853	1,249,777,464	1,255,103,075	1,260,428,686	1,465,669,992	1,467,417,541	1,467,538,685	1,474,467,693	1,481,396,702	1,488,325,710	1,497,740,045	1,507,154,381	1,413,541,580
5	Distribution	2,937,070,364	2,961,533,766	2,962,253,833	2,988,652,714	3,002,344,964	3,016,037,214	3,029,729,464	3,093,886,640	3,112,850,027	3,139,737,065	3,154,206,119	3,165,287,896	3,059,473,598
6	General Plant	267,552,258	262,330,149	267,766,026	271,567,766	271,874,158	272,692,536	276,121,642	279,373,353	280,017,106	280,986,986	282,499,041	301,900,624	277,351,455
7	Total	7,814,057,137	7,870,860,832	7,909,608,851	7,971,529,190	8,197,328,762	8,218,900,918	8,241,653,220	8,314,966,717	8,341,688,959	8,369,094,134	8,406,101,841	8,520,300,347	8,201,556,422

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
8	Intangible	20,343,902	20,675,164	21,184,096	21,587,466	22,150,878	22,593,950	23,054,966	23,518,640	23,088,170	22,996,021	24,551,938	24,974,808	22,742,055
9	Production-Redbud	112,005,347	113,691,591	115,384,480	117,077,511	118,696,727	120,362,445	122,044,878	123,400,803	125,239,651	122,382,903	124,061,547	127,367,789	120,570,108
10	Production	1,394,512,173	1,397,704,104	1,404,193,227	1,407,502,871	1,411,437,915	1,413,083,575	1,418,947,710	1,420,635,096	1,431,419,484	1,425,022,858	1,421,770,610	1,421,752,307	1,412,882,689
11	Transmission	368,791,898	371,194,705	373,603,736	375,395,280	377,203,799	379,238,888	380,820,836	383,147,334	385,473,831	387,800,329	390,667,427	393,534,526	381,790,324
12	Distribution	956,630,864	959,881,359	963,131,855	966,382,350	970,225,793	974,069,237	977,912,680	988,005,780	998,098,879	1,008,191,979	1,013,832,941	1,019,473,904	986,227,114
13	General Plant	97,576,075	98,990,482	99,473,301	100,827,383	100,844,619	102,174,040	103,496,841	104,958,911	103,621,163	107,177,305	108,182,039	110,156,417	103,563,579
14	Total	2,949,860,259	2,962,137,405	2,976,970,693	2,988,772,861	3,000,559,731	3,011,522,135	3,026,277,911	3,043,666,564	3,066,941,178	3,073,571,395	3,083,066,502	3,094,231,127	3,027,775,869

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
15	Intangible	8,623,113	14,347,352	15,134,836	15,227,470	16,520,107	16,592,789	16,878,972	16,540,371	18,364,905	16,696,920	18,413,154	18,868,045	16,404,939
16	Production-Redbud	255,583,690	254,188,070	252,574,563	250,888,969	249,267,601	247,694,383	246,068,826	244,799,212	242,988,177	241,460,090	239,945,942	238,462,870	246,288,664
17	Production	1,573,914,437	1,596,613,172	1,616,014,716	1,638,595,737	1,639,366,420	1,642,426,486	1,641,268,077	1,638,344,908	1,626,324,738	1,631,485,581	1,642,913,445	1,651,107,362	1,632,301,334
18	Transmission	875,659,955	878,582,759	881,499,339	885,033,406	1,088,466,194	1,088,178,652	1,086,717,849	1,091,320,360	1,095,922,870	1,100,525,381	1,107,072,618	1,113,619,855	1,031,751,256
19	Distribution	1,980,439,500	2,001,652,406	1,999,121,979	2,022,270,364	2,032,119,171	2,041,967,977	2,051,816,784	2,105,880,861	2,114,751,147	2,131,545,086	2,140,373,177	2,145,813,993	2,073,246,484
20	General Plant	169,976,183	163,339,667	168,292,725	170,740,383	171,029,539	170,518,496	172,624,801	174,414,442	176,395,943	173,809,681	174,317,002	182,039,326	173,787,877
21	Total	4,864,196,878	4,908,723,427	4,932,638,158	4,982,756,329	5,196,769,030	5,207,378,784	5,215,375,309	5,271,300,153	5,274,747,781	5,295,522,739	5,323,035,338	5,349,911,451	5,173,780,553

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End Balance Dec-12	13 Months Avg. Balance
22 Production O&M	20,866,188	17,236,844	18,953,803	19,108,006	19,769,690	20,000,534	20,790,806	20,830,540	21,537,438	21,406,211	20,083,421	12,467,190	12,477,755	18,886,802
23 Transmission O&M	274,755	595,612	386,257	275,255	220,605	228,828	228,936	225,296	223,234	227,146	220,008	161,479	155,471	263,299
24 Distribution O&M	1,758,430	2,544,886	2,427,899	2,257,088	2,206,045	2,173,864	2,174,891	2,083,986	2,009,110	2,044,314	1,980,070	1,937,752	1,813,830	2,108,628
25 Prod. Construction	5,311,441	9,503,528	7,370,924	7,661,405	6,766,806	7,012,614	6,196,221	6,466,722	5,909,278	6,347,206	7,001,436	10,539,251	10,379,462	7,420,484
26 Trans. Construction	12,097,002	11,736,482	12,216,839	12,131,795	11,035,233	11,673,309	11,607,541	12,434,174	13,474,433	13,814,108	12,793,893	12,383,497	12,059,781	12,266,007
27 Dist. Construction	40,820,765	39,269,526	40,148,525	40,386,799	41,689,243	43,130,958	43,222,601	41,580,483	40,101,841	40,700,919	40,007,977	39,343,724	37,794,624	40,630,614
28 Total	81,128,581	80,886,878	81,504,247	81,820,348	81,687,622	84,220,107	84,220,996	83,621,201	83,255,334	84,539,904	82,086,805	76,832,893	74,680,923	81,575,834

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End Balance Dec-12	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,056,106,399	2,056,090,362	2,056,074,290	2,056,058,181	2,048,652,249
30 Propriety Capital	2,494,021,387	2,500,888,280	2,505,441,847	2,506,665,192	2,511,165,462	2,538,346,484	2,581,233,415	2,648,222,717	2,707,566,518	2,674,468,058	2,690,539,434	2,697,503,982	2,703,076,368	2,596,856,857
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,786	102,811
33 Less: Acct. 219	(2,466,993)	(2,635,584)	(2,497,715)	(2,539,072)	(2,389,994)	(2,227,600)	(1,979,112)	(1,744,435)	(1,788,500)	(1,492,906)	(1,334,136)	(1,309,153)	(1,272,805)	(1,975,231)
34 Common Stock	2,496,385,566	2,503,421,050	2,507,836,748	2,509,101,450	2,513,452,642	2,540,471,270	2,583,109,713	2,649,864,338	2,709,252,204	2,675,858,150	2,691,770,756	2,698,710,321	2,704,246,387	2,598,729,277
35 LTD / (LTD + Common Stock)	45.0%	45.0%	44.9%	44.9%	44.9%	44.6%	44.2%	43.6%	43.0%	43.5%	43.3%	43.2%	43.2%	44.1%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	6,756,862	7,882,314	7,319,588

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 121,718,969	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,320,411	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,186,698	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 124,226,078	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,048,652,249	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	6.064%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

				Rate Year
1	Projected Revenue Requirement	\$ 84,571,020		2012
2	Baseline Revenue Requirement	\$ 90,809,598		2012
3	True Up Adjustment Without Interest (TUA)	<u>\$ (6,238,578)</u>		

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.0339%**

		[A]	[B]	[C]	[D]	[E]
	<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
					cols [A] x [B] x [C]	cols [A] + [D]
6	2012	6 months interest	\$ (6,238,578)	0.0339%	6 \$ (12,681)	\$ (6,251,259)
7	2013	12 months interest	\$ (6,251,259)	0.0339%	12 \$ (25,413)	\$ (6,276,672)
8	2014	6 months interest	\$ (6,276,672)	0.0339%	6 \$ (12,758)	\$ (6,289,430)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

				Correction Rate Year
9	Baseline Revenue Requirement	\$ -		0
10	Revised Baseline Revenue Requirement	\$ -		0
11	True Up Adjustment Without Interest (TUA)	<u>\$ -</u>		

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.0339%**

		[A]	[B]	[C]	[D]	[E]
	<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
					cols [A] x [B] x [C]	cols [A] + [D]
14		6 months interest	\$ -	0.0339%	6 \$ -	-
15		months interest	\$ -	0.0339%	\$ -	-
16		6 months interest	\$ -	0.0339%	6 \$ -	-
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT					\$ (6,289,430)

(ln 8[E] + ln 16[E])

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2012	Refund / (Surcharge) 2013	Refund / (Surcharge) 2014
19	1	Reno-Sunny Lane 69kV Line	\$ 10,434	\$ 10,166	\$ 268	\$ 272	\$ 281
20	2	Richards Tap-Richards 138kV Line	\$ 427,440	\$ 416,484	\$ 10,956	\$ 11,135	\$ 11,496
21	3	Van Buren AVEC-Van Buren Interconnect 69kV Line	\$ 16,675	\$ 16,248	\$ 427	\$ 434	\$ 448
22	4	Brown Explorer Tap 138kV Line	\$ 4,871	\$ 4,746	\$ 125	\$ 127	\$ 131
23	5	NE Enid-Glenwood 138kV Line	\$ 610,158	\$ 594,613	\$ 15,545	\$ 15,798	\$ 16,312
24	6	Razorback-Short Mountain 69kV Line	\$ 1,459,186	\$ 1,422,009	\$ 37,177	\$ 37,781	\$ 39,009
25	7	Richards-Piedmont 138kV Line	\$ 606,047	\$ 590,757	\$ 15,290	\$ 15,538	\$ 16,043
26	8	OG&E Windfarm-WFEC Mooreland 138kV Line	\$ 13,495	\$ 13,153	\$ 342	\$ 347	\$ 359
27	9	Ft. Smith-Colony 161kV Line	\$ 22,469	\$ 21,909	\$ 560	\$ 569	\$ 587
28	10	Cedar Lane-Canadian 138kV Line	\$ 3,774	\$ 3,680	\$ 94	\$ 96	\$ 99
29	11	Bodle Substation	\$ 93,831	\$ 91,537	\$ 2,294	\$ 2,332	\$ 2,407
30	12	Ardmore-Rocky Point 69kV Line	\$ 80,388	\$ 105,027	\$ (24,639)	\$ (24,689)	\$ (24,790)
31	13	Tiger Creek Substation	\$ 46,038	\$ 56,123	\$ (10,085)	\$ (10,106)	\$ (10,147)
32	14	Sunnyside Substation	\$ 1,047,442	\$ 1,460,749	\$ (413,307)	\$ (414,147)	\$ (415,831)
33	15	Sunnyside-Hugo 345kV Line (partial CWIP)	\$ 25,139,445	\$ 24,949,298	\$ 190,147	\$ 193,236	\$ 199,517
34	16	Sooner-Rose Hill 345kV Line (partial CWIP)	\$ 7,197,084	\$ 7,761,010	\$ (563,926)	\$ (565,072)	\$ (567,370)
35	17	Johnson-Tap-Massard 69kV Line	\$ 884,826	\$ 128,269	\$ 756,557	\$ 768,852	\$ 793,839
36	18	Arcadia Substation - 345kV Section	\$ 395,476	\$ 830,813	\$ (435,337)	\$ (436,222)	\$ (437,995)
37	19	Arcadia Substation - 138kV Section	\$ 734,456	\$ 629,555	\$ 104,901	\$ 106,606	\$ 110,071
38	20	Gracemont Substation	\$ 2,580,554	\$ 2,293,401	\$ 287,153	\$ 291,820	\$ 301,304
39	21	Sooner-Cleveland 345kV Line (partial CWIP)	\$ 6,971,666	\$ 4,421,752	\$ 2,549,914	\$ 2,591,350	\$ 2,675,569
40	22	Woodward District EHV-Tuco 345kV Line (CWIP)	\$ 973,446	\$ 701,599	\$ 271,847	\$ 276,265	\$ 285,243
41	23	Woodward District EHV-Hitchland 345kV Line (CWIP)	\$ 1,087,538	\$ 1,371,221	\$ (283,683)	\$ (284,260)	\$ (285,415)
42	24	Woodward District EHV-Comanche Co. 345kV Line (CWIP)	\$ 680,859	\$ 386,667	\$ 294,192	\$ 298,972	\$ 308,689
43	25	Seminole-Muskogee 345kV Line (CWIP)	\$ 3,894,659	\$ 3,213,255	\$ 681,404	\$ 692,477	\$ 714,983
44	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT				(sum ln 19 thru ln 28)		\$ 3,820,290

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

Worksheet L

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC
45	Prepayment Amount						
46	TUA with first year's interest	Line 6[E] above	\$ (6,251,259)	\$ (6,251,259)	\$ (6,251,259)	\$ (6,251,259)	\$ (6,251,259)
47	Line 46 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 46	\$ (6,263,966)	\$ (6,263,966)	\$ (6,263,966)	\$ (6,263,966)	\$ (6,263,966)
48	Customer's Load in year preceding the current Rate Year	(MW)	4601.218	361.920	109.797	13.518	173.071
49	System Load in year preceding the current Rate Year	(MW)	5259.657	5259.657	5259.657	5259.657	5259.657
50	Amount of Prepayment	Line 47 x (Line 48 / Line 49)	\$ (5,479,800)	\$ (431,027)	\$ (130,762)	\$ (16,099)	\$ (206,118)
51	Prepayment Adjustment (Note 1)						
52	Customer's Load applicable in the current Rate Year	(MW)					
53	System Load applicable in the current Rate Year	(MW)					
54	Prepayment Adjustment	[(Line 52 / Line 53) / (Line 48 / Line 49) - 1] x Line 50	0	0	0	0	0
55	Line 54 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 54	\$ -	\$ -	\$ -	\$ -	\$ -
56	Prepayment Credit						
57	Total TUA with interest	Line 8[E] above	\$ (6,289,430)	\$ (6,289,430)	\$ (6,289,430)	\$ (6,289,430)	\$ (6,289,430)
58	Monthly Prepayment Credit	[Line 57 x (Line 48 / Line 49) / 12]	\$ (458,506)	\$ (36,065)	\$ (10,941)	\$ (1,347)	\$ (17,246)

Note;

1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A]	[B]	[C]	[D]
	Quarter	Year	FERC Quarterly Interest Rate	OG&E Short Term Debt Rate	Rate for Surcharges (lesser of A or B)	Rate for Refunds (column A)
59	3rd	2012	3.25%	0.45%	0.45%	3.25%
60	4th	2012	3.25%	0.43%	0.43%	3.25%
61	1st	2013	3.25%	0.38%	0.38%	3.25%
62	2nd	2013	3.25%	0.36%	0.36%	3.25%
63	Average Interest Rate Applicable to Surcharges from column [C]			0.41%		
64	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 3,507,588	\$ 2,127,500	\$ 2,817,544
2	242	Severance	\$ 11,642	\$ 157,328	\$ 84,485
3	242	Accrued Vacation Pay	\$ 9,527,988	\$ 9,658,314	\$ 9,593,151
4	242	Workers Compensation	\$ 3,082,900	\$ 4,153,892	\$ 3,618,396
5	242	Post Retirement Life Insurance	\$ 93,690	\$ 93,690	\$ 93,690
6	242	Incentive Compensation	\$ 13,188,847	\$ 18,959,513	\$ 16,074,180
7	242	Public Liability	\$ 45,000	\$ 485,908	\$ 265,454
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 29,457,655	\$ 35,636,145	\$ 32,546,900
11		Wage & Salary Allocator			0.069504
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,262,144

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future			#DIV/0!
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.162209
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,262,144)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses		2008	5	\$ 52,321	\$ 10,464	\$ 41,857
14			2009			\$ 10,464	\$ 31,393
15			2010			\$ 10,464	\$ 20,929
16			2011			\$ 10,464	\$ 10,465
17			2012			\$ 10,464	\$ 1
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ 10,464	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ 10,464	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ 2,040,172
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ 4,421,752
3	Woodward District EHV - Tuco 345 kV Line (Balance Portfolio Upgrade)	\$ 701,599
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ 1,371,221
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ 386,667
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ 3,213,255
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ 6,784,562
8		\$ -
9		
10		
11		
CWIP Totals		\$ 18,919,227

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
		Sooner - Rose Hill 345 kV Line Eff. 3-1-2011	Sooner - Cleveland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Tuco 345 kV Line Eff. 3-1-2011	Woodward District EHV - Hitchland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Comanche Co. 345 kV Line Eff. 3-1-2011	Seminole - Muskogee 345 kV Line Eff. 3-1-2011	Sunnyside - Hugo 345 kV Line Eff. 3-1-2011				
Line No.	Month	Year										
1	December	2011	\$ 39,504,973	\$ 17,115,017	\$ 1,808,863	\$ 2,186,289	\$ 290,735	\$ 9,454,501	\$ 127,720,880			\$ 198,081,259
2	January	2012	\$ 40,038,341	\$ 23,401,198	\$ 2,094,403	\$ 2,697,722	\$ 310,391	\$ 11,642,243	\$ 131,460,469			\$ 211,644,765
3	February	2012	\$ 40,737,711	\$ 27,620,728	\$ 2,326,168	\$ 3,165,757	\$ 756,664	\$ 12,898,938	\$ 135,469,952			\$ 222,975,918
4	March	2012	\$ 41,497,789	\$ 29,587,322	\$ 2,775,088	\$ 3,726,216	\$ 837,844	\$ 14,100,947	\$ 138,641,631			\$ 231,166,837
5	April	2012	\$ 44,746,686	\$ 31,970,913	\$ 3,192,694	\$ 4,773,350	\$ 1,180,646	\$ 14,641,908	\$ 153,504,672			\$ 254,010,869
6	May	2012	\$ -	\$ 33,595,131	\$ 3,607,688	\$ 5,726,011	\$ 1,640,470	\$ 15,279,427	\$ -			\$ 59,848,727
7	June	2012	\$ -	\$ 34,890,552	\$ 4,370,335	\$ 7,350,111	\$ 1,713,410	\$ 15,955,157	\$ -			\$ 64,279,565
8	July	2012	\$ -	\$ 38,087,752	\$ 5,597,693	\$ 8,104,679	\$ 2,309,195	\$ 17,145,124	\$ -			\$ 71,244,444
9	August	2012	\$ -	\$ 40,041,739	\$ 6,716,207	\$ 8,994,096	\$ 3,273,853	\$ 22,707,071	\$ -			\$ 81,732,966
10	September	2012	\$ -	\$ 41,434,278	\$ 7,953,661	\$ 9,615,545	\$ 4,752,788	\$ 29,103,217	\$ -			\$ 92,859,490
11	October	2012	\$ -	\$ 42,608,282	\$ 9,424,241	\$ 16,413,695	\$ 5,770,302	\$ 39,120,214	\$ -			\$ 113,336,734
12	November	2012	\$ -	\$ 43,646,002	\$ 10,383,340	\$ 29,324,288	\$ 8,029,420	\$ 56,033,558	\$ -			\$ 147,416,608
13	December	2012	\$ -	\$ 43,612,740	\$ 10,772,084	\$ 36,730,241	\$ 8,276,430	\$ 67,193,779	\$ -			\$ 166,585,274
14	Average Balances		\$ 15,886,577	\$ 34,431,666	\$ 5,463,267	\$ 10,677,539	\$ 3,010,934	\$ 25,021,237	\$ 52,830,585			\$ 147,321,804
15	Return	(Data Ln 140 * Ln 14)	\$ 1,410,720	\$ 3,057,514	\$ 485,135	\$ 948,160	\$ 267,369	\$ 2,221,873	\$ 4,691,328			\$ 13,082,099
16	Taxes	(Data Ln 108 * Ln 15)	\$ 629,452	\$ 1,364,238	\$ 216,463	\$ 423,061	\$ 119,298	\$ 991,382	\$ 2,093,233			\$ 5,837,129
17	ATTR	(Ln 15 + Ln 16)	\$ 2,040,172	\$ 4,421,752	\$ 701,599	\$ 1,371,221	\$ 386,667	\$ 3,213,255	\$ 6,784,562			\$ 18,919,227

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December											
22	January											
23	February											
24	March											
25	April											
26	May											
27	June											
28	July											
29	August											
30	September											
31	October											
32	November											
33	December											
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			